MONTGOMERY COLLEGE STUDENT SERVICES CENTER

ROCKVILLE, MD

Building and Plant Energy & Emissions Analysis

Technical information courtesy of James Posey Associates



Interior Rendering - Courtesy of Cho Benn Holback + Associates, Inc

Architectural Engineering 481W | Senior Thesis

Technical Report 2

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Executive Summary

This report focuses on identifying major characteristics of the building's mechanical system, constructing and analyzing a load calculation model of the proposed design, and calculating annual energy consumption, monthly and yearly utility costs, and yearly particulate emissions. Design errors should be discovered and corrected as a result of this analysis.

The design documents were inspected for miscellaneous load sources, lighting densities, and other information for the load model constructed in Trane TRACE 700. Trace room templates were used as necessary in order to group room types to save time. Assumptions and the results from the Trace model are stated in this report. These findings are compared to the design engineer's model, which was also created in Trace.

This report also analyzes overall energy consumption, cost, and yearly emissions of the building. Charts and analysis of the results are included. These charts show building component loads, major sources of energy consumption, and total amount of emissions from those loads.

Building Overview

The Student Services Center is being designed and constructed by Montgomery College to replace its existing facility. The new building will house various student services, intake functions and programs serving students. It will also contain one academic department (school of education), administrative offices, the campus security office and a central plant operation serving both this building and the campus. The proposed building will consist of four stories above grade and a basement, and will contain 70,227 nsf and 128,004 gsp. The mechanical equipment will be located on the roof and in the basement. Each department is located within the building such that they remain a cohesive unit on the same floor and near other departments that work together. An emphasis was put on making the space inviting and easy to navigate for students. A large atrium on the first floor has a welcome center to aid students with questions and direct them to whatever department they'd like to visit. The building will be located at the end of the mall that runs the NS length of the campus. Glazing on the southern exterior will create an appealing gateway to the campus.



Figure 1. Building Floor Plan - Courtesy of Cho Benn Holback + Associates, Inc

The main mechanical room is located on the basement level, which contains two water cooled chillers, five boilers, eleven pumps, and a network of piping and ducts. Two custom air handlers are located in on the roof, and they both serve a single main chase that travels the height of the building. A two-cell cooling tower and VRF units are also located on the roof.

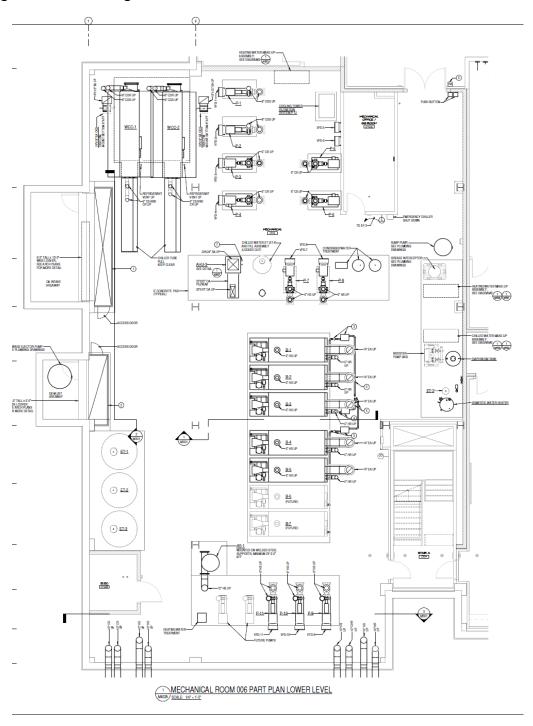


Figure 2. Mechanical Room Drawing - Courtesy of James Posey Associates

Building Mechanical System Overview

The heating water will be supplied by a new boiler plant with five high-efficiency condensing boilers, with an additional two boilers for redundancy, based on the AERCO BMK-6000 boilers. The boiler plant will be located in the basement mechanical room. The heating plant will have a dedicated primary, variable secondary, and variable tertiary system. Inline primary pumps for each boiler are anticipated. Three pumps sized for 50 percent of the flow will serve the secondary campus side, while three additional pumps sized at 50 percent of the flow will serve the tertiary pumps for the building. The new campus heating water system is anticipated to match the existing campus supply and return temperatures; 170 degrees F heating water supply, and 140 degrees F heating water return.

Campus chilled water is currently generated and distributed in the basement of the Humanities building. The chilled water for the Student Services Center will be supplied by two new water cooled chillers and cooling towers. These satellite chillers will be located in the Student Services Center's basement mechanical room, while the cooling towers will be located on the roof. The chillers will be based upon the Daiken Maglev Centrifugal chiller with variable frequency drive.

Two variable air volume air handling units will serve the Student Services Center. They will be equipped with 2-inch flat MERV 8 pre-filters, 12-inch cartridge type MERV 13 final filters, heating water preheat coils, chilled water cooling coils, and direct-drive plenum-type supply and return fans.

Single-duct VAV supply air terminal units with hydronic heating coils are anticipated for providing both space temperature and ventilation control for the building. A dedicated VAV terminal unit will be provided for each classroom, adjunct suite, conference room, corner office, department chair office, and specialty spaces. A single VAV terminal unit will support three or more interior offices, or perimeter offices with a common exposure. Dedicated and redundant ductless split systems and VAV terminal units will serve elevator machine rooms, IT rooms, and security closets.

Building Load Estimation

Trane Trace was used to construct an accurate model of Montgomery College Student Services Center. The design engineer also used Trane Trace. The assumptions to construct the load model are stated below, along with occupancies, glazing properties, ventilation rates, wall constructions, weather information, electrical information, and other miscellaneous conditions. The results are then compared to those of the designer.

Design Conditions and Assumptions

Location

Montgomery College Student Services Center is located in Rockville, MD. This location is Zone 4A in ASHRAE 90.1 – 2007 and is defined as mixed-humid from Table B-4. The climate data is taken from the 2009 ASHRAE Fundamentals Handbook.

Season Dry Bulb (°F)		Mean Coincident Wet Bulb (°F)		
Summer	94	75.2		
Winter	12.9			

Table 1. ASHRAE 2009 Fundamentals Handbook Rockville, MD Climate Data

Season	Dry Bulb (°F)	Mean Coincident Wet Bulb (°F)	
Summer	95	78	
Winter	0		

Table 2. Climate Design Data Used by Designer

As seen in Tables 1 & 2, all design conditions used by the designer were more conservative than those given in the 2009 ASHRAE Fundamentals Handbook. The summer dry bulb condition design point is 1°F higher, the MCWB condition is 2.8°F higher, and the winter design dry bulb condition is 12.9°F lower.

Building Construction

The same U-value was used throughout the building for each of these components during design and energy modeling.

Construction	Description	U-value (BTU/(hr*SF*°F))	SC
Roof	built-up roof, high albedo cap sheet, 2-plies of modified bitumen membrane, self- adhering base layer, cover board and R-25 rigid polyisocyanurate insulation	0.04	-
Walls	4" masonry veneer, 4" cavity, 2" rigid insulation; air/water barrier and 8" CMU back up	0.0526	-
Glazing	1" insulated glazing units held in thermally-broken glazed aluminum curtainwall frames, low-e coatings	0.29	0.39

Table 3. Building Construction

Electrical Service - Normal Power

Pepco will provide a new 3000 ampere service with a pad-mounted utility transformer on the west side of the building. This transformer will feed a new main distribution panelboard rated at 3000A, 480Y/277V, 3-phase, 4 wire, with bolt-on type branch circuit breakers. Building service will be provided at 480Y/27&V.

Design voltages will be as follows:

Item	Voltage
Service entrance	480Y/277 volt, 3-phase, 4 wire
Motors ½ HP and higher	480 volt, 3-phase, 3 wire
Motors smaller than ½ HP	277 volt, 1-phase
Lighting systems	277 volt, 1-phase
General receptacles	120 volt, 1-phase
Computer receptacles	120 volt, 1-phase

Table 4. Design Voltages for Normal Power

Design loads were developed as follows:

Load type	Unitary Load (W/sf)
Lighting	0.62
General receptacles	2.00
Computer receptacles	4.00
Mechanical equipment	8.00
Total	14.62

Table 5. Design Loads for Normal Power

Electrical Service - Emergency Power

Design voltages for the building's emergency power generation system will be 480Y/277 volt, 3-phase, 4 wire for mechanical equipment, 277 volt for lighting, and 120 volt for miscellaneous loads.

Load Type	Connected Load (kW)	Demand Load (kW)
Fire Pump (75HP)	69.0	69.0
Mechanical	39.8	39.8
Egress Lighting	31.9	31.9
Elevator	26.9	26.9
MDF/IDF Rooms	17.0	17.0
Receptacles	12.7	11.4
Fire Alarm/Security	2.0	1.6
Total	199.3	197.5

Table 6. Loads for Emergency Power

Mechanical System Equipment

Cooling

The cooling load will be met by two water-cooled chillers and cooling towers. The chillers will be located in the basement mechanical room, and the cooling towers will be located on the roof. They will be based on the Daiken Maglev Centrifugal chiller with variable frequency drive.

Heating

The heating load will be met by a new boiler plant consisting of five high-efficiency condensing boilers, with two additional boilers for redundancy, based on AERCO BMK-6000 boilers. They will be located in the basement mechanical room, and the plant will have a dedicated primary, variable secondary, and variable tertiary system.

Air Side

Two custom variable air volume air handling units will serve the Student Services Center and will be located on the roof. Single-duct VAV supply air terminal units with hydronic heating coils are anticipated for both space temperature and ventilation control for the building.

People Load

Space occupancies were determined to be as follows:

Space Type	Weekday Schedule (M-F)	Saturday Only	
Student Activity	8:00 am to 10:00 pm	8:00 am to 12:00 pm	
		(reduced occupancy)	
Offices/ Meeting Areas	8:00 am to 5:00 pm	No occupancy	
Classroom Areas	8:00 am to 10:00 pm	8:00 am to 12:00 pm	
		(reduced occupancy)	

Table 7. Occupancy Schedule

Ventilation rates were determined to be as follows:

Space Type	Design Ventilation Rate
Corridors	0.06 cfm/square foot
Classrooms & Computer Labs	10 cfm/person + 0.10 cfm/square foot
Office & Conference Spaces	5 cfm/person + 0.06 cfm/square foot
Multipurpose Assembly Spaces	5 cfm/person + 0.06 cfm/square foot
Lounges & Lobbies	5 cfm/person + 0.06 cfm/square foot

Table 8. Ventilation Rates

Heat gain of equipment, lighting, and people were determined to be as follows:

Space	Equipment (watts)	Lighting (watts/ft²)	People (250 btu/hr sensible per person)
Computer Labs	100	0.6	33
Offices	100	0.6	1
Conference Room	500	0.6	8
Lobby/Lounge Areas	0	0.6	50
Corridors	0	0.6	ft ² per person
Rest Rooms/ Storage Rooms	0	0.6	0
Data/IT Rooms	10,500	0.6	0
MDF Room	26,000	0.6	0

Table 9. Miscellaneous Heat Gains

Load Calculation Results Commentary

The energy model was created by modeling the building space geometry in Revit, exporting a GBXML file, and importing that same GBXML file into Trane Trace 700. Zones were modeled and sorted into three systems, a VAV system, a heating only system, and a transient system. The VAV system includes most of the zones, including offices, lockers, electrical rooms, restrooms, bathrooms, work rooms, IDF/MDF, classrooms, and testing rooms. The heating only system includes the mechanical room, fire pump room, storage spaces, stairs, and the vestibule. The transient system includes storage, elevator machine rooms, showers, and other similar intermediate spaces.

The design engineer had higher design values than those calculated for this report. In all cases, it seems that the designer applied safety factors to their calculations. There could also be errors in one or both of the calculations done by either party as well, which would account for the load calculation differences. In addition, load calculation software is not completely accurate and only serves as a design guide. Actual energy usage must be taken retroactively from existing buildings to get a better sense of the energy use of certain building types. The building has a much higher required cooling load, with almost double the cooling CFM required. The occupancies of the building and internal loading decrease the required heating load during winter, which is a main contributor to the cooling load dominated building.

Air Handler	Туре	Cooling Airflow	Tons	Heating Airflow	MBh
A1111.4	>/^>/	(CFM)	170.0	(CFM)	745 7
AHU-1	VAV	42942	176.8	15271.1	715.7
AHU-2	VAV	42942	176.8	15271.1	715.7
AHU-3	Packaged Vertical	1489.2	11.9	1489.2	64.6
CUH-1	Cabinet Unit Heater	-	-	515.1	25.84
CUH-2	Cabinet Unit Heater	-	-	515.1	25.84
CUH-3	Cabinet Unit Heater	1	=	515.1	25.84
CUH-4	Cabinet Unit Heater	ı	=	515.1	25.84
CUH-5	Cabinet Unit Heater	-	-	515.1	25.84
CUH-6	Cabinet Unit Heater	-	-	515.1	25.84
PUH-1	Propeller Unit Heater	-	-	642.6	15.98
PUH-2	Propeller Unit Heater	-	-	642.6	15.98
PUH-3	Propeller Unit Heater	-	-	642.6	15.98
PUH-4	Propeller Unit Heater	-	-	642.6	15.98
PUH-5	Propeller Unit Heater	-	-	642.6	15.98
PUH-6	Propeller Unit Heater	-	-	714	20.06
PUH-7	Propeller Unit Heater	-	-	642.6	15.98
PUH-8	Propeller Unit Heater	-	-	714	20.06
PUH-9	Propeller Unit Heater	-	-	642.6	15.98
PUH-10	Propeller Unit Heater	=	-	642.6	15.98
Total	-	87,373.2	365.5	41,690.8	1,819

Table 10. Load Calculations

Air Handler	Туре	Cooling Airflow	Tons	Heating Airflow	MBh
		(CFM)		(CFM)	
AHU-1	VAV	48,000	198	17,070	800
AHU-2	VAV	48,000	198	17,070	800
AHU-3	Packaged Vertical	1,000	7.96	1,000	43
CUH-1	Cabinet Unit Heater	-	-	505	25.3
CUH-2	Cabinet Unit Heater	=	-	505	25.3
CUH-3	Cabinet Unit Heater	-	-	505	25.3
CUH-4	Cabinet Unit Heater	-	-	505	25.3
CUH-5	Cabinet Unit Heater	=	-	505	25.3
CUH-6	Cabinet Unit Heater	-	-	505	25.3
PUH-1	Propeller Unit Heater	=	-	630	15.7
PUH-2	Propeller Unit Heater	-	-	630	15.7
PUH-3	Propeller Unit Heater	=	-	630	15.7
PUH-4	Propeller Unit Heater	-	-	630	15.7
PUH-5	Propeller Unit Heater	-	-	630	15.7
PUH-6	Propeller Unit Heater	-	-	700	19.6
PUH-7	Propeller Unit Heater	-	-	630	15.7
PUH-8	Propeller Unit Heater	-	-	700	19.6
PUH-9	Propeller Unit Heater	-	-	630	15.7
PUH-10	Propeller Unit Heater	-	-	630	15.7
Total	-	99,000	404	44,610	1,959.6

Table 11. Design Engineer's Load Calculations

Energy Consumption and Operating Costs

Energy Consumption

Annual Energy Cost Consumption

Figure 1 shows the distribution of the energy consumption for each component of Montgomery College Student Services Center. Receptacles by far consume the most energy annually, with cooling, lighting, and heating following. Figure 2 shows the data in the form of a pie chart in order to provide another way to visualize the data.

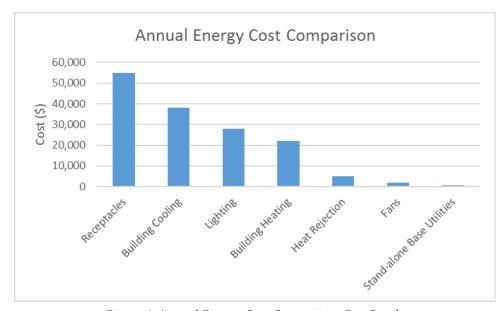


Figure 1. Annual Energy Cost Comparison Bar Graph

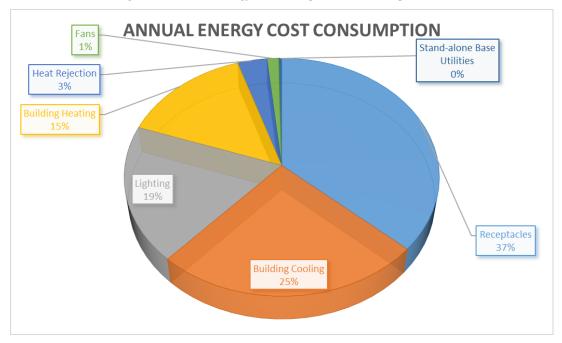


Figure 2. Annual Energy Cost Comparison Pie Chart

End Use Energy Consumption Breakdown

The building's distribution of energy usage and demand across a variety of equipment is shown below. The total energy usage is estimated at 1,800,000 kWh and the total demand is estimated at 820 kW.

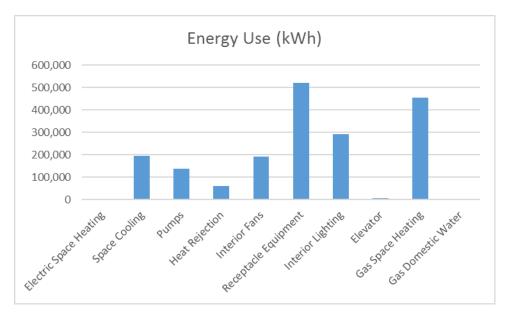


Figure 3. Energy Use Bar Graph

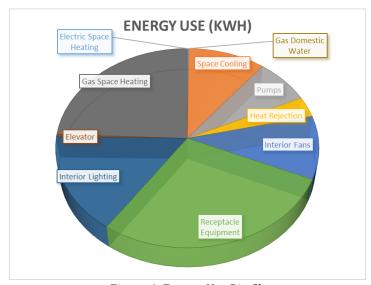


Figure 4. Energy Use Pie Chart

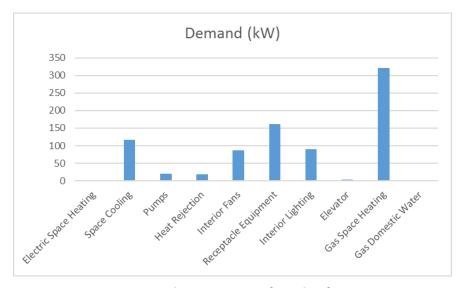


Figure 5. Energy Demand Bar Graph

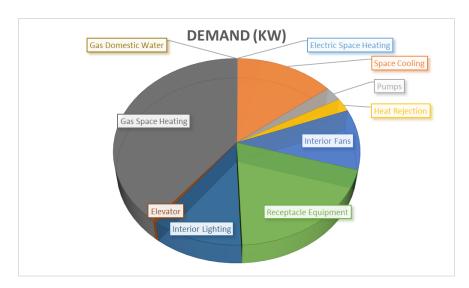


Figure 6. Energy Demand Pie Chart

Monthly Electricity Consumption

Figure 7 displays the monthly electricity consumption of the building. The building load is dominated by the utility load, which includes the high receptacle load, as well as the cooling load. A bell curve peaking in July would have been expected, but according to the model this is not the case. The monthly HVAC electrical consumption is displayed in Figure 8, with the cooling load dominating the energy consumption. Utility loads dominate the annual energy consumption, as seen in figure 9. Gas consumption (shown in figure 10), contributes only a small amount to the energy usage of the building.

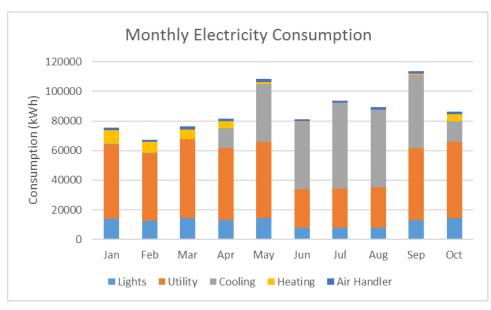


Figure 7. Monthly Electricity Consumption

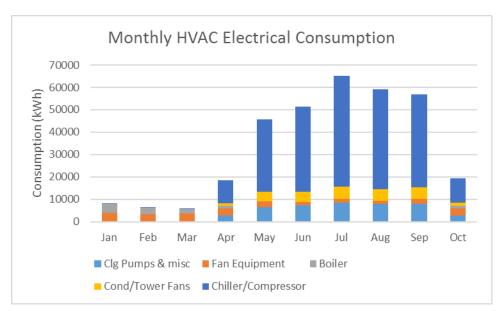


Figure 8. Monthly HVAC Electrical Consumption

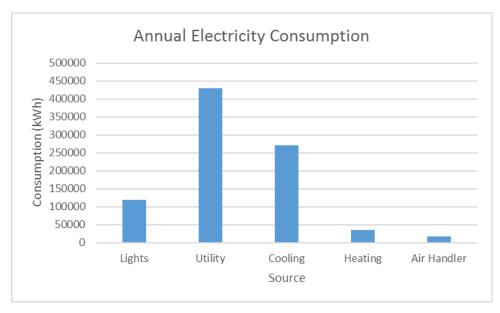


Figure 9. Annual Electricity Consumption

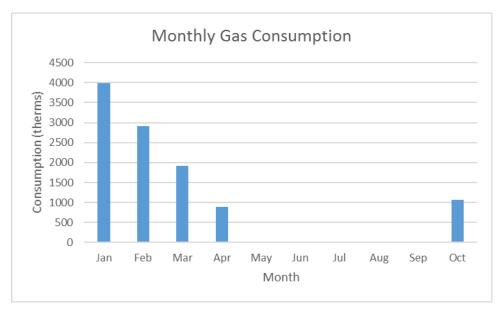


Figure 10. Monthly Gas Consumption

Emissions

There is little environmental impact of the Montgomery College Student Services Center. Yearly emissions for the building are approximately 6,482,686 million pounds of CO2, which is within safe limits. See Table 11 and the Appendix for emission factors used from the National Renewable Energy Laboratory, 2007 (NREAL).

Pollutant	Electricity Rate (lb/kWh)	Natural Gas Rate (lb/MCF)	Electricity (kWh/yr)	Natural Gas (MCF/yr)	Total Emissions (lb/yr)
CO2e	1.74	0.0123	1800000	1634	3132020
CO2	1.64	0.0122	1800000	1634	2952020
CH4	0.00359	0.0025	1800000	1634	6466.1
N2O	0.000087	0.0025	1800000	1634	160.7
NOX	0.003	0.111	1800000	1634	5581.4
SOX	0.00857	0.000632	1800000	1634	15427.0
СО	0.000854	0.0933	1800000	1634	1689.7
TNMOC	0.0000726	0.00613	1800000	1634	140.7
Lead	0.00000139	0.0000005	1800000	1634	0.25
Mercury	3.36E-08	0.000000026	1800000	1634	0.06
PM10	0.0000926	0.0084	1800000	1634	180.4
Solid Waste	0.205	0	1800000	1634	369000

Table 12. Annual Emissions

Annual Operating Costs

Fuel Consumption Costs

Data for fuel consumption costs was taken from March 2014 EIA reports for natural gas and July 2015 EIA reports for electricity.

Source	Rate	Unit	Cost
Electricity	0.1122	\$/kWh	201,960
Natural Gas	1.01	\$/therm	1,650

Table 13. Fuel Consumption Costs

Monthly & Annual Energy Cost

Data for monthly and annual fuel costs of electricity and gas are shown below in figures 11 and 12, respectively. This building is dominated by electric usage, due mainly to the influence of the electric chillers. Natural gas is only used for heating, so its usage is much lower during the summer months.

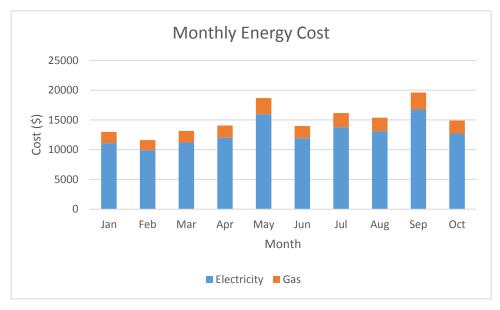


Figure 11. Monthly Energy Cost

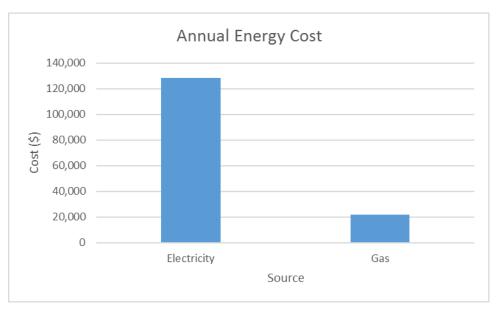


Figure 12. Annual Energy Cost

Building Utility Cost per Square Foot

By dividing the square footage of the building by the yearly cost of energy consumption, the total cost per square foot could be calculated. The results are displayed below in Table 14.

Building ft ²	Cost/yr	Cost/(ft ² *yr)
128,000	203,610	1.59

Table 14. Building Utility Cost per Square Foot

References:

ANSI/ASHRAE. (2007). *Standard 62.1-2007, Ventilation for Acceptable Indoor Air Quality.* Atlanta, GA. American Society of Heating Refrigeration and Air Conditioning Engineers, Inc.

ANSI/ASHRAE. (2007). *Standard 90.1-2007, Ventilation for Buildings Except Low Rise Residential*. Atlanta, GA. American Society of Heating Refrigeration and Air Conditioning Engineers, Inc.

ASHRAE (2009). 2012 ASHRAE Handbook – Fundamentals. Atlanta, GA: American Society of Heating Refrigeration and Air Conditioning Engineers, Inc.

Trane Trace 700

Montgomery College Student Services Center Construction Documents, James Posey Associates, 2016

Appendix:

Trace

EQUIPMENT ENERGY CONSUMPTION By ACADEMIC

Alternative: 1 Proposed

----- Monthly Consumption ------

Equipment -	Utility	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct
Lights											
3	Electric (kWh)	13,786.4	12,463.2	14,466.9	13,231.9	14,126.7	7,735.7	7,831.0	8,009.4	13,231.9	14,126.7
	Peak (kW)	45.9	45.9	45.9	45.9	45.9	25.5	25.5	25.5	45.9	45.9
Misc. Ld											
	Electric (kWh)	49,975.6	45,181.5	52,595.1	47,941.0	51,285.4	25,550.8	25,929.7	26,448.6	47,941.0	51,285.3
	Peak (kW)	161.1	161.1	161.1	161.1	161.1	80.5	80.5	80.5	161.1	161.1
_	Condensate										
	Water (1000gal)	0.0 0.0	0.0	0.0	0.1 0.0	0.6 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.8 0.0	0.0
	eak (1000gal/Hr)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bsu 1: JPA -	K12 - Elevator		F27.2	638.3	555.0	610.5	610.5	555.0	C20.2	555.0	C10 F
	Electric (kWh) Peak (kW)	582.8 3.5	527.3 3.5	3.5	3.5	3.5	3.5	3.5	638.3	555.0 3.5	610.5 3.5
Day 2: IDA	- K12 - Domesti		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DSU Z. JFA -	Gas (therms)	1.4	1.2	1.5	1.3	1.4	1.4	1.3	1.5	1.3	1.4
F	Peak (therms/Hr)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Col 1: Diotri	at Chillad Water	r ICum of de	on ooil oon	accitica=20'	0 O topol						
•	ct Chilled Water ed Water [Clq N	•			_	0.0 14441	(Cooling E	auinment)			
DISTRICT CHIII	Electric (kWh)	85.6	73.7	.rvate=205.t 21.5	10,312.0	32,388.6	38,124.4	49,297.6	44,487.0	41,290.9	10.934.2
	Peak (kW)	2.5	3.1	85.6	104.8	172.9	190.9	225.2	207.1	216.8	110.5
MZ package	ed rooftop cond	fan [Desig	n Heat Re	iection/F1_F	Rate=372	2 tons / 31	27 kW1				
mz paonage	Electric (kWh)	10.7	9.2	2.7	1,356.0	4,053.6	4,459.5	5,608.8	5,121.7	5,136.6	1,443.0
	Peak (kW)	0.3	0.4	11.4	13.3	20.2	20.6	23.5	21,9	24.4	14.0
JPA - 90.1-1	0 Var Vol Pump	w Min Flo	w [F.L.Rat	te=12.45 kV	V] (Misc	Accessory	Equipmen	t)			
	Electric (kWh)	154.4	92.1	29.9	707.3	1,229.1	1,419.5	1,497.5	1,381.8	1,425.2	620.1
	Peak (kW)	2.5	2.5	2.5	2.5	5.3	5.3	6.8	5.9	7.7	2.8
Cntl panel &	interlocks - 0.1	KW [F.L.R	ate=0.10	kW] (Mis	c Accesso	ry Equipme	ent)				
	Electric (kWh)	6.2	3.7	1.2	28.4	49.1	57.0	57.0	54.9	50.7	24.9
	Peak (kW)	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC

TRACE® 700 v6.3.2 calculate Alternative - 1 Equipment Energy C

EQUIPMENT ENERGY CONSUMPTION By ACADEMIC

Alternative: 1 Proposed

	Monthly	/ Consumption	
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Cpl 1: District Chilled Water Sum of dan coil capacities=283.0 tons JPA - Variable Volume Pump 30% Min F.L.Rate=9.94 kW (Cooling Plant Circulation Pump)	Equipment - Utility	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct
Bectric (kWh)	Cpl 1: District Chilled Water	er [Sum of c	dsn coil cap	pacities=283	3.0 tons]						
Peak (kW) 2.5 2.5 2.5 2.5 4.2 4.1 5.4 4.7 6.2 2.5	JPA - Variable Volume Pur	mp 30% Mir	n [F.L.Rate	=9.94 kW]	(Cooling	Plant Circ	ulation Pum	p)			
Cpl 2: No Cooling [Sum of dsn coil capacities=0 tons] Hpl 1: Boiler [Sum of dsn coil capacities=2,281 mbh] Boiler [Nominal Capacity/F.L.Rate=2,281 mbh / 25.35 Thems] (Heating Equipment) Gas (thems) 3,889.9 2,909.7 1,918.7 892.1 7.1 1.1 0.6 0.9 5.1 1,065.4 Peak (thems/Hr) 13.5 12.4 9.6 5.8 0.5 0.1 0.1 0.1 0.1 0.4 6.6 JPA - Variable Volume Pump 30% Min [F.L.Rate=14.91 kW] (Misc Accessory Equipment) Electric (kWh) 2,770.7 2,505.6 2,658.4 2,356.4 797.9 171.5 78.3 130.5 421.3 2,151.4 Peak (kW) 4.1 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7	Electric (kWh)			-				1,419.6	1,364.6	1,315.6	
Hol 1: Boiler [Sum of dsn coil capacities=2,281 mbh] Boiler [Nominal Capacity/F.L.Rate=2,281 mbh / 25.35 Therms]	Peak (kW)	2.5	2.5	2.5	2.5	4.2	4.1	5.4	4.7	6.2	2.5
Boiler [Nominal Capacity/F.L.Rate=2,281 mbh / 25.35 Therms]	Cpl 2: No Cooling [Sum of	dsn coil ca	pacities=0	tons]							
Gas (thems) 3,989.9 2,909.7 1,918.7 892.1 7.1 1.1 0.6 0.9 5.1 1,065.4	Hpl 1: Boiler [Sum of dsn of	coil capaciti	ies=2,281 r	mbh]							
Peak (therms/Hr)	Boiler [Nominal Capacity/F	F.L.Rate=2,	281 mbh / 3	25.35 Them	ns] (Hea	ating Equip	ment)				
JPA - Variable Volume Pump 30% Min [F.L.Rate=14.91 kW] (Misc Accessory Equipment) Electric (kWh) 2,776.7 2,505.8 2,658.4 2,356.4 797.9 171.5 78.3 130.5 421.3 2,151.4 Peak (kW) 4.1 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7											
Electric (kWh) 2,776.7 2,505.8 2,658.4 2,358.4 797.9 171.5 78.3 130.5 421.3 2,151.4 Peak (kW) 4.1 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7 3.7	Peak (therms/Hr)	13.5	12.4	9.6	5.8	0.5	0.1	0.1	0.1	0.4	6.6
Peak (kW) 4.1 3.7	JPA - Variable Volume Pur	mp 30% Mir	n [F.L.Rate	=14.91 kW]	(Misc A	ccessory E	equipment)				
Boiler forced draft fan [F.L.Rate=2.28 kW] (Misc Accessory Equipment) Electric (kWh) 1,897.6 1,533.3 1,626.9 1,442.1 488.3 105.0 47.9 79.9 257.8 1,316.6 Peak (kW) 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3											
Electric (kWh) 1,697.6 1,533.3 1,626.9 1,442.1 488.3 105.0 47.9 79.9 257.8 1,316.6 Peak (kW) 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3	Peak (kW)	4.1	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
Peak (kW) 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3 2.3	Boiler forced draft fan [F.L.	.Rate=2.28	kW] (Mi	sc Accesso	ry Equipm	ent)			_		
Cntl panel & interlocks - 0.5 KW [F.L.Rate=0.50 kW] (Misc Accessory Equipment) Electric (kWh) 372.0 336.0 356.5 316.0 107.0 23.0 10.5 17.5 56.5 288.5 Peak (kW) 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	Electric (kWh)	1,697.6		1,626.9	1,442.1	488.3	105.0	47.9	79.9	257.8	1,316.6
Electric (kWh) 372.0 336.0 356.5 316.0 107.0 23.0 10.5 17.5 56.5 288.5 Peak (kW) 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	Peak (kW)	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
Peak (kW) 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	Cntl panel & interlocks - 0.	.5 KW [F.L.I	Rate=0.50	kW] (Mis	c Accesso	ry Equipme	ent)				
Hpl 2: No heat [Sum of dsn coil capacities=0.00 mbh] Cntl panel & interlocks - 0.5 KW [F.L.Rate=0.50 kW] (Misc Accessory Equipment) Electric (kWh) 305.5 322.0 356.5 339.0 0.0 162.0 217.5 233.0 287.0 197.0 Peak (kW) 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	Electric (kWh)			356.5	316.0	107.0	23.0	10.5		56.5	288.5
Cntl panel & interlocks - 0.5 KW [F.L.Rate=0.50 kW] (Misc Accessory Equipment) Electric (kWh) 305.5 322.0 356.5 339.0 0.0 162.0 217.5 233.0 287.0 197.0 Peak (kW) 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	Peak (kW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Cntl panel & interlocks - 0.5 KW [F.L.Rate=0.50 kW] (Misc Accessory Equipment) Electric (kWh) 305.5 322.0 356.5 339.0 0.0 162.0 217.5 233.0 287.0 197.0 Peak (kW) 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	Hpl 2: No heat [Sum of ds	n coil capa	cities=0.00	mbh]					- 4		
Peak (kW) 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	•				c Accesso	ry Equipme	ent)	'			
Sys 1: VAV JPA - 90.1 VAV Fan [DsnAirflow/F.L.Rate=111,847 cfm / 7.46 kW] (Main Clg Fan)	Electric (kWh)	305.5	322.0	356.5	339.0	0.0	162.0	217.5	233.0	287.0	197.0
JPA - 90.1 VAV Fan [DsnAirflow/F.L.Rate=111,847 cfm / 7.46 kW] (Main Clg Fan)	Peak (kW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0,5	0.5	0.5
	Sys 1: VAV										
FI-12-124E) 4 200 0 4 444 4 4 270 4 4 240 0 4 440 0 074 4 4 200 0 4 200 0 4 200 7	JPA - 90.1 VAV Fan [DsnA	irflow/F.L.R	Rate=111,84	47 cfm / 7.4	6 kW] (N	Main Clg Fa	an)				
Electric (KVVn) 1,220.0 1,111.1 1,270.1 1,218.8 1,410.2 974.1 1,009.0 990.0 1,380.9 1,320.7	Electric (kWh)	1,220.0	1,111.1	1,276.1	1,218.8	1,416.2	974.1	1,009.6	996.6	1,380.9	1,325.7
Peak (kW) 4.4 5.1 5.1 5.8 6.8 4.2 4.2 4.0 7.3 6.7	Peak (kW)	4.4	5.1	5.1	5.8	6.8	4.2	4.2	4.0	7.3	6.7
JPA - 90.1 VAV Fan [DsnAirflow/F.L.Rate=111,847 cfm / 3.73 kW] (Main Return Fan)	JPA - 90.1 VAV Fan [DsnA	irflow/F.L.R	Rate=111,84	47 cfm / 3.7	3 kW] (N	Main Retun	n Fan)				
Electric (kWh) 610.0 555.6 638.1 609.4 708.1 487.0 504.8 498.3 690.5 662.9	Electric (kWh)	610.0	555.6	638.1	609.4	708.1	487.0	504.8	498.3	690.5	662.9
Peak (kW) 2.2 2.5 2.6 2.9 3.4 2.1 2.1 2.0 3.6 3.3	Peak (kW)	2.2	2.5	2.6	2.9	3.4	2.1	2.1	2.0	3.6	3.3

Project Name: Montgomery College Student Center TRACE® 700 v6.3.2 calculate
Dataset Name: 6352 - ENERGY-062415.TRC Alternative - 1 Equipment Energy C

EQUIPMENT ENERGY CONSUMPTION By ACADEMIC

Alternative: 2 Baseline

		Monthly Consumption										
Equipment -	Utility	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	
Lights												
	Electric (kWh)	27,572.8	24,926.4	28,933.8	26,463.9	28,253.3	15,471.4	15,661.9	16,018.8	26,463.9	28,253.3	
	Peak (kW)	91.9	91.9	91.9	91.9	91.9	50.9	50.9	50.9	91.9	91.9	
Misc. Ld	- 4				10.7						What	
	Electric (kWh) Peak (kW)	49,975.6 161.1	45,181.5 161.1	52,595.1 161.1	47,941.0 161.1	51,285.4 161.1	25,550.8 80.5	25,929.7 80.5	26,448.6 80.5	47,941.0 161.1	51,285.3 161.1	
	(,	101.1	101.1	101.1	101.1	101.1	00.0	00.0	00.0	101.1	101.1	
Cooling Coil		0.7	0.5	0.5	0.4	0.4	0.1	0.1	0.1	0.7	0.5	
	Nater (1000gal) ak (1000gal/Hr)	0.7	0.0	0.0	0.4	0.4	0.1	0.1	0.1	0.7	0.0	
	K12 - Elevator		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DSU I. JPA - I	Electric (kWh)	582.8	527.3	638.3	555.0	610.5	610.5	555.0	638.3	555.0	610.5	
	Peak (kW)	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
Reu 2: JDA - I	K12 - Domesti	ic Water										
D30 2. 0FA-1	Gas (therms)	1.4	1.2	1.5	1.3	1.4	1.4	1.3	1.5	1.3	1.4	
Pe	eak (therms/Hr)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Cpl 1: Chilled	Water [Sum	of dsn coil (capacities=	:306.0 tons]							
Chilled Water	r [Clg Nominal	Capacity/F	L.Rate=3	06.0 tons /	219.6 kW]	(Cooling	Equipmer	nt)				
	Electric (kWh)	262.1	248.4	528.6	2,227.9	23,425.1	26,886.9	33,984.1	30,944.4	30,926.1	1,990.2	
	Peak (kW)	1.8	2.0	8.8	74.9	116.2	122.7	144.2	132.3	148.2	77.1	
90.1 Min Coo	oling Tower [De											
	Electric (kWh)	464.2	417.9	1,082.0	1,343.7	5,270.2	10,011.1	12,104.5	11,748.9	9,497.9	1,213.4	
	Peak (kW)	2.7	2.8	3.0	12.9	23.5	23.5	23.5	23.5	23.5	14.5	
90.1 Min Coo												
	Water (1000gal)	1.1	1.0	2.2	9.4	106.9	121.6	153.3	140.4	141.4	8.4	
	ak (1000gal/Hr)	0.0	0.0	0.0	0.4	0.5	0.6	0.6	0.6	0.7	0.4	
90.1-10 Min \	Var Vol Chilled					Accessory						
	Electric (kWh) Peak (kW)	11.7 0.1	11.0 0.1	23.9 0.3	83.3 2.3	670.2 4.4	757.1 4.4	994.8 5.7	893.9 4.9	940.4 6.4	75.7 2.4	

 Project Name:
 Montgomery College Student Center
 TRACE® 700 v6.3.2 calculate

 Dataset Name:
 6352 - ENERGY-062415.TRC
 Alternative - 2
 Equipment Energy C

EQUIPMENT ENERGY CONSUMPTION By ACADEMIC

Alternative: 2 Baseline

					Mor	nthly Consu	ımption			
Equipment - Utility	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct
Cpl 1: Chilled Water [Sum of	of dsn coil	capacities:	=306.0 tons	3]						
90.1 Min CV Cond Water P	ump [F.L.f	Rate=17.44	kW] (Mi	sc Accesso	ory Equipm	ent)				
Electric (kWh)	3,139.9	2,808.5	7,029.9	7,849.7	8,564.9	8,617.3	9,070.8	8,913.8	8,547.5	7,029.9
Peak (kW)	17.4	17.4	17.4	17.4	17.4	17.4	17.4	17.4	17.4	17.4
Cntl panel & interlocks - 1 h	KW [F.L.R	ate=1 kW]	(Misc Ac	cessory Eq	uipment)					
Electric (kWh)	180.0	161.0	403.0	450.0	491.0	494.0	520.0	511.0	490.0	403.0
Peak (kW)	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
90.1 Min CV Chilled Water	pump [F.L	Rate=0.00	kW] (Co	ooling Plant	t Circulatio	n Pump)				
Electric (kWh)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cpl 2: No Cooling [Sum of	dsn coil ca	apacities=0	tons]							
Hpl 1: Boiler [Sum of dsn of	oil capacit	ies=2.664 r	mbh]							
Boiler [Nominal Capacity/F.	I Rate=2	664 mbh /	32 49 Then	msl (Hea	ating Equip	ment)				
Gas (therms)	4,565.9	3,389.8	2,264.4	1,051.3	29.0	25.1	24.8	24.1	25.2	1,259.6
Peak (therms/Hr)	13.1	12.1	9.6	5.9	1.8	0.3	0.2	0.2	1.0	7.1
90.1 Min CV Hot Water pur	np [F.L.Ra	te=2.02 kV	V] (Misc	Accessory	Equipment	t)				
Electric (kWh)	1,506.3	1,360.6	1,457.7	1,212.8	431.3	380.6	429.2	419.1	390.8	1,320.1
Peak (kW)	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Make-up water - 5.18e-006	gal/btu	(Misc Acce	essory Equi	ipment)						
Make Up Water (1000gal)	10.3	9.3	9.9	8.3	2.9	2.6	2.9	2.9	2.7	9.0
Peak (1000gal/Hr)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cntl panel & interlocks - 0.5	5 KW [F.L.	Rate=0.50	kW] (Mis	c Accesso	ry Equipme	ent)				
Electric (kWh)	372.0	336.0	360.0	299.5	106.5	94.0	106.0	103.5	96.5	326.0
Peak (kW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Hpl 2: No Heat [Sum of dsn	n coil capa	cities=0.00	mbh1							
Cntl panel & interlocks - 0.5				c Accesso	rv Equipme	ent)				
Electric (kWh)	321.0	336.0	372.0	125.0	51.0	48.0	71.5	55.5	92.5	128.5
Peak (kW)	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Sys 1: Basement										
				_						

Project Name: Dataset Name: 6352 - ENERGY-062415.TRC TRACE® 700 v6.3.2 calculate Alternative - 2 Equipment Energy C

EQUIPMENT ENERGY CONSUMPTION By ACADEMIC

Alternative: 2 Baseline

Altoridayo. 2 Dascilli										
					Mon	nthly Consu	mption			
Equipment - Utility	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct
Sys 1: Basement										
90.1-07 Min VAV AF Centr	rifugal [Dsn/	Airflow/F.L.	Rate=6,318	cfm / 6.8	5 kW (**Ori	g F.L.Rate:	=16.17 kW)]	(Main (Clg Fan)	
Electric (kWh)	1,250.3	1,233.6	1,678.6	1,528.8	1,697.9	690.7	703.6	725.1	1,610.3	1,625.8
Peak (kW)	5.3	6.9	6.9	6.9	6.9	2.6	2.7	2.7	6.9	6.9
Sys 4: First Floor										
90.1-07 Min VAV AF Centr	ifugal [Dsn/	Airflow/F.L.	Rate=24,27	78 cfm / 25	5.32 kW (**(Orig F.L.Ra	te=28.19 kV	V)] (Mai	in Clg Fan)	
Electric (kWh)	3,244.8	2,943.8	3,379.9	3,439.0	3,952.3	3,098.3	3,236.6	3,315.8	4,176.4	3,977.0
Peak (kW)	15.9	20.6	20.7	23.2	22.2	15.8	17.7	19.2	25.3	25.0
Sys 5: Second Floor										
90.1-07 Min VAV AF Centr	ifugal [Dsn/	Airflow/F.L.	Rate=25,27	78 cfm / 26	6.36 kW (**)	Orig F.L.Ra	te=32.09 kV	V)] (Mai	in Clg Fan)	
Electric (kWh)	4,079.2	3,742.9	4,494.4	4,924.4	6,102.4	3,653.0	3,766.8	3,545.4	5,583.9	5,039.9
Peak (kW)	14.6	18.2	21.2	26.4	26.4	16.1	16.0	15.8	26.4	23.5
Sys 6: Third Floor										
90.1-07 Min VAV AF Centr	rifugal [Dsn/	Airflow/F.L.	Rate=29,04	2 cfm / 30).29 kW (**	Orig F.L.Ra	te=34.94 kV	V)] (Ma	in Clg Fan)	
Electric (kWh)	4,532.2	4,235.3	5,187.2	5,519.5	6,585.1	3,424.9	3,560.9	3,502.4	6,409.6	5,972.2
Peak (kW)	19.6	22.5	25.4	29.6	29.5	15.1	14.7	14.9	30.3	30.3
Sys 7: Fourth Floor										
90.1-07 Min VAV AF Centr	rifugal [Dsn/	Airflow/F.L.	Rate=28,73	39 cfm / 29	9.97 kW (**	Orig F.L.Ra	te=33.22 kV	V)] (Ma	in Clg Fan)	
Electric (kWh)	3,799.2	3,513.5	4,250.5	4,724.3	5,470.0	3,913.3	4,134.7	3,956.6	5,455.7	5,199.4
Peak (kW)	18.5	21.1	27,3	30.0	30.0	21.7	21.6	21.1	30.0	30.0
							/ ·			

Project Name: Montgomery College Student Center TRACE® 700 v6.3.2 calculate
Dataset Name: 6352 - ENERGY-062415.TRC Alternative - 2 Equipment Energy C

Heating Only

COOLING	G COIL PEAK		(CLG SPACE	PEAK		HEATING COIL PEAK			
Peaked at Time: Outside Air:	Mo/H OADB/WB/HI	lr: 0/0 R: 0/0/0	Mo/Hr: 0 / 0 OADB: 0				Mo/Hr: Heating Design OADB: 10			
Spa Sens. + Le Bite Bite Skylite Solar Skylite Cond Roof Cond Glass Solar Glass/Door Cond Wall Cond Partition/Door Floor Adjacent Floor Infiltration Sub Total ==>	at. Sens. + Lat		Percent Of Total (%) 0 0 0 0 0 0 0 0 0 0	Space Sensible Btu/h	Percent Of Total (%) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Envelope Loads Skylite Solar Skylite Cond Roof Cond Glass Solar Glass/Door Cond Wall Cond Partition/Door Floor Adjacent Floor Infiltration Sub Total ==>	Space Peak Space Sens Btw/h 0 0 0 0 -22,587 -4,760 -3,331 -274 0 0 -30,952	Coil Peak Tot Sens Btu/h 0 -1,650 0 -22,587 -7,221 -3,331 -274 0 0 -35,063		
nternal Loads Lights People Misc Sub Total ==> Ceiling Load //entilation Load ddj Air Trans Heat Dehumid. Ov Sizing ov/Undr Sizing xhaust Heat Gup. Fan Heat let. Fan Heat Ouct Heat Pkup Juderfir Sup Ht Pkup Supply Air Leakage		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0	Internal Loads Lights People Misc Sub Total ==> Ceiling Load Ventilation Load Adj Air Trans Heat Ov/Undr Sizing Exhaust Heat OA Preheat Diff. RA Preheat Diff. Additional Reheat Underfir Sup Ht Pkup Supply Air Leakage	-4,111 0 0 -7,463	0 0 0 0 -284 0 -7,463 0 0 0	0.00 0.00 0.00 0.00 0.66 0 17.43 0.00 0.00 0.00	
Grand Total ==>	0 0	0	100.00	0	100.00	Grand Total ==>	-42,526	-42,809	100.00	

COOLING COIL SELECTION Total Capacity Sens Cap. Coil Airflow Enter DB/WB/HR Leave DB/WB/HR ton MBh MBh cfm °F °F gr/lb °F °F gr/lb								AREAS Gross Total Glass ft² (%)				HEAT			
Main Clg Aux Clg Opt Vent	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0 0 0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0	0.0 0.0 0.0	0.0 0.0 0.0	Floor Part Int Door ExFIr	12,133 3,260 0 204			Main Htg Aux Htg Preheat
Total	0.0	0.0									Roof Wall Ext Door	948 6,173 0	0 3,035 0	0 49 0	Humidif Opt Vent Total

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC TRACE® 700 v6.3.2 Alternative - 1 Sy

Transient

COOLING	COIL PEAK	CLG SPACE	PEAK	HEATING COIL PEA	K
Peaked at Time: Outside Air:	Mo/Hr: 10 / 12 OADB/WB/HR: 67 / 58 /		Sum of	Mo/Hr: Heating De: OADB: 10	sign
Space Sens. + Lat Btuft Envelope Loads Skylite Solar Skylite Cond Roof Cond Glass Solar 13.605	Sens. + Lat Total Btu/h Btu/h 0 0 0 0 1.337 1.337		Percent	Space Sens Tot Se Btu/h B	eak Percent ens Of Total tu/h (%) 0 0.00 0 0.00 492 23.88 0 0.00
Glass/Door Cond -2,466 Wall Cond -132 Partition/Door -3,626 Floor Adjacent Floor Infiltration 0 Sub Total ==> 7,378	0 -2,469 -45 -177 -3,626 0 0	-18	-18 Glass/Door Cond -1 Wall Cond -26 Partition/Door 0 Floor 0 Adjacent Floor 152 Sub Total ==>	-1,201 -1, -240 917 -47 0 0	201 58.38 314 15.24 917 44.56 47 2.27 0 0 0 0.00 138 55.19
Internal Loads Lights 2,596 People 0 Misc 410	0 0	24 2,719 0 0 3 410	Internal Loads 19 Lights 0 People 3 Misc	0 0	0 0.00 0 0.00 0 0.00
Sub Total ==> 3,005 Ceiling Load 2,151 Ventilation Load Adj Air Trans Heat	-2,151 0 121 0	27 3,129 0 2,489 1 0 0 0	22 Sub Total ==> 18 Ceiling Load 0 Ventilation Load 0 Adj Air Trans Heat	0	0 0.00 0 0.00 169 8.21 0 0
Dehumid. Ov Sizing Ov/Undr Sizing 1,072 Exhaust Heat Sup. Fan Heat Ret. Fan Heat Duct Heat Pkup	. 1,072 -133 -133 0 0 0	8 1,072 -1 0	Ov/Undr Sizing 8 Exhaust Heat OA Preheat Diff. RA Preheat Diff. Additional Reheat		355 41.53 102 -4.94 0 0.00 0 0.00 0 0.00
Underfir Sup Ht Pkup Supply Air Leakage Grand Total ==> 13,606	0 0	100.00 14,068	Underfir Sup Ht P Supply Air Leakag 100.00 Grand Total ==>	je .	0 0.00 0 0.00 059 100.00
Total Capacity ton MBh			Leave DB/WB/HR	AREAS Gross Total Glass ft² (%)	HEA

	Total C	apacity MBh		COIL SEL Coil Airflow cfm			B/HR gr/lb	Leave °F		WB/HR gr/lb	Gro	AREA ss Total	S Glas	ss (%)	HEA.
Main Clg Aux Clg Opt Vent	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0 0 0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0	0.0 0.0 0.0	Floor Part Int Door ExFir	3,059 1,200 0 75			Main Htg Aux Htg Preheat
Total	0.0	0.0									Roof Wall Ext Door	514 419 0	172 0	0 41 0	Humidif Opt Vent Total

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC TRACE® 700 v6.3.2 Alternative - 1 Sy

VAV			by ACADEMIC	Variable	Volume Re
COOLING	COIL PEAK	CLG SPACE	E PEAK	HEATING COIL PEA	λK
Peaked at Time: Outside Air:	Mo/Hr: 4 / 12 OADB/WB/HR: 68 / 57 /	52 Mo/Hr: OADB:		Mo/Hr: Heating De OADB: 10	sign
Space Sens. + Lat.		Of Total Sensible (%) 0 0 0 4 0 0 34 600.841 -3 15.675 0 9,110 -1 -4,296 0 0		Space Sens Btu/h B 0 0 -56, 0 -300,995 -300, -71, -10,746 -10,	
Infiltration 0 Sub Total ==> 497,005	0 61,980 558,985	0 34 621,330	0 Infiltration 41 Sub Total ==>	-362,158 -440,	0.00
Internal Loads	27,618 138,092 0 413,218 0 549,251 27,618 1,100,561 -19,492 0 -245,330	8 110,473 25 229,498 33 549,251 67 889,222 0 18,436	Internal Loads 15 Eights People 36 Misc 58 Sub Total ==> 1 Ceiling Load 0 Ventilation Load	0 0 0 0 -32,553	0 0.00 0 0.00 0 0.00 0 0.00 0 0.00
Adj Air Trans Heat 0 Dehumid. Ov Sizing Ov/Undr Sizing 0 Exhaust Heat Sup. Fan Heat Ret. Fan Heat Duct Heat Pkup		0 0 0 0 -3 11 6 0	O Adj Air Trans Heat Ov/Undr Sizing O Exhaust Heat OA Preheat Diff. RA Preheat Diff. Additional Reheat	0 0 43, -1,175, 44, -337,	0 0 0 0.00 027 -2.20 444 60.11 927 2.30
Underfir Sup Ht Pkup Supply Air Leakage	0 0	0	Underfir Sup Ht Pk Supply Air Leakage	up e	0 0.00 0 0.00
Grand Total ==> 1,589,440	115,980 1,642,898	100.00 I 1,528,989	100.00 Grand Total ==>	-394,711 -1,955,	557 100.00
Total Capacity ton MBh	MBh cfm	Enter DB/WB/HR °F °F gr/lb	°F °F gr/lb	AREAS Gross Total Glass ft ² (%)	HEA
Main Clg Aux Clg 138.9 1,642.9 Opt Vent 146.1 1,753.0 Total 283.0 3,395.9	1,606.6 102,829 0.0 0 832.8 17,397	76.1 62.5 62.2 0.0 0.0 0.0 92.5 78.8 126.1	61.3 57.1 62.2 Floor 0.0 0.0 0.0 Part 50.0 49.9 52.9 Int Do ExFir Roof	103,825 7,528 or 0 471 24,456 0 0 40,074 17,240 43	
			Ext D		Opt vent

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-082415.TRC TRACE® 700 v6.3.2 Alternative - 1 Sy

System 7 - 2007 - Packaged RTU VAV Reh

COC	DLING (OIL PEAK			CLG SPACE	PEAK		HEATING C	OIL PEAK	
Peaked at 1			łr: 4 / 16		Mo/Hr:		1	Mo/Hr: H	leating Design	
Outsid	e Air:	OADB/WB/H	R: 72/59/	52	OADB:	84		OADB:	10	
	Space	Plenum	Net	Percent	Snace	Percent		Space Peak	Coil Peak Pe	rcent
Sen		Sens. + Lat		Of Total	Sensible			Space Sens	Tot Sens Of	
	Btu/h	Btu/h	Btu/h	(%)	Btu/h	(%)		Btu/h	Btu/h	(%)
Envelope Loads Skylite Solar	0	0	o	0	0	0	Envelope Loads Skylite Solar	0	0	0.00
Skylite Cond	0	ŏ	ŏ	ŏ		, š	Skylite Cond	0	ŏ	0.00
Roof Cond	0	0	Ō	ō	O.	0	Roof Cond		0	0.00
Glass Solar Glass/Door Cond	0	0	0	0	. 0	0	Glass Solar Glass/Door Cond	0	0	0.00
Wall Cond	_ 8	ŏ	ö	0	0	ő	Wall Cond			0.00
Partition/Door	-9,375		-9,375	-7	-4,296	-3	Partition/Door	-10,748	-10,746	4.73
Floor Adiacent Floor	0	0	0	0		0	Floor Adjacent Floor	-709 0	-709 0	0.31
Infiltration	ŭ	U	Ü	ő		Ö	Infiltration	ŭ	ŭ	0.00
Sub Total ==>	-9,375	0	-9,375	-7	-4,296	-3	Sub Total ==>	-11,455	-11,455	5.05
l.,							Internal Loads			
Internal Loads		0.000	***							
Lights People	39,290 41,918	9,822	49,112 41,918	36 31	39,290 23,288	28 16	Lights People	8	8	0.00
Misc	79,957	Ö	79,957	59		56	Misc	ŏ	ő	0.00
Sub Total ==>	161,164	9,822	170,987	126	142,534	100	Sub Total ==>	0	0	0.00
Ceiling Load	4.128	4.400			4.053		Ceiling Load	0	0	0.00
Ventilation Load	4,128	-4,128 0	-15.741	-12	4,053	0	Ventilation Load	ŏ	ŏ	0.00
Adj Air Trans Heat	ō		0	0	_	Ō	Adj Air Trans Heat	0	0	0
Dehumid. Ov Sizing			_ o	0			Ov/Undr Sizing	0	7.000	0.00
Ov/Undr Sizing Exhaust Heat	0	-14,994	-14,994	-11		0	Exhaust Heat OA Preheat Diff			-3.51 73.32
Sup. Fan Heat		-17,884	4,516	3			RA Preheat Diff.			11.96
Ret. Fan Heat		0	Ö	0			Additional Reheat		-29,916	13.18
Duct Heat Pkup Underfir Sup Ht Pkup		0	0	0			Underfir Sup Ht Pku	ın.	0	0.00
Supply Air Leakage	•	0	ŏ	ŏ			Supply Air Leakage		ŏ	0.00
Grand Total ==>	155,917	-9,300	135,392	100.00	142,292	100.00	Grand Total ==>	-11,455	-226,976 10	00.00

	Total C	Capacity MBh		COIL SEL Coil Airflow cfm			B/HR gr/lb	Leave °F		WB/HR gr/lb
Main Clg Aux Clg	13.0 0.0	155.7 0.0	123.6 0.0	6,096 0	76.9 0.0	61.2 0.0	54.7 0.0	54.3 0.0		54.4 0.0
Opt Vent	20.7	248.2	117.9	2,463	92.5	78.8	126.1	50.0	49.9	52.9
Total	33.7	403.9								

Gro	AREAS Gross Total Glass ft ² (%)								
Floor Part Int Door ExFIr Roof Wall Ext Door	17,965 7,528 0 471 0 0	0 0	0 0	Main Htg Aux Htg Preheat Reheat Humidif Opt Vent <i>Total</i>					

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-082415.TRC

Basement

First Floor

System 7 - 2007 - Packaged RTU VAV Reh

Space Sens. + Lat Sens.	CE	CLG SPA	CLG SPACE	PEAK	:		HEATING	COIL PEA	K
Sens. + Lat. Sens							Mo/Hr: OADB:	Heating Des 10	ign
Lights	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sensib Btu 182,83 1,42 3,80	Sensible Btu/h 0 0 0 182,839 1,424 3,807 0 0	Of Total (%) 0 0 52 0 1 0 0	Skylite Skylite Roof Co Glass S Glass/E Wall Co Partition Floor Adjacer Infiltrati	Solar Cond ond Solar Ooor Cond ond n/Door nt Floor ion	Space Peak Space Sens Btu/h 0 0 -84,997 -16,292 0 0 -101,288	-2.6 -84,9 -22,6	0 0.00 97 22.45 41 5.98 0 0.00 0 0.00 0 0.00 0 0.00
COOLING COIL SELECTION Total Capacity ton MBh cfm °F °F gr/lb Gross Tot	33 28 33 57 0	39,13 72,92 157,83	39,133 72,928 157,833 2,957 0	11 21 45 1 0	Lights People Misc Sub Tot Ceiling Li Ventilatio Adj Air Tr Ov/Undr I OA Prehe RA Prehe Additiona Underfir	tal ==> oad on Load rans Heat Sizing Heat eat Diff. eat Diff. al Reheat Sup Ht Pku			27 51.22 31 1.06
Total Capacity Sens Cap. Coil Airflow Enter DB/WB/HR Leave DB/WB/HR Gross Tot ton MBh MBh cfm °F °F gr/lb °F °F gr/lb Main Clg 31.5 378.4 323.7 21,988 74.9 62.2 62.5 61.6 56.5 59.4 Floor 22,53	80	348,86	348,860	100.00	Grand To	tal ==>	-105,126	-378,5	93 100.00
Total 55.6 667.6 Roof 1,13		B/WB/HR °F gr/lb 2.2 62.5 0.0 0.0	B/WB/HR °F gr/lb 2.2 62.5 0.0 0.0	°F 61.6 56 0.0 0	°F gr/lb 8.5 59.4 0.0 0.0	Floor Part Int Doo ExFir Roof	1,130	Glass ft* (%)	Main Htg Aux Htg Preheat Reheat Humidif Opt Vent

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC TRACE® 700 v6.3.2 Alternative - 2 Sy

Fourth Floor

System 7 - 2007 - Packaged RTU VAV Reh

System 1-2001 - Fackaged KTO VAV Keil								
COOLI	NG COIL PEAK		CLG SPACE	E PEAK	HEATING COIL PEAK			
Peaked at Time		/Hr: 4 / 16	Mo/Hr:				ating Design	
Outside Air	r: OADB/WB/	HR: 72 / 59 / 52	OADB:	84		OADB: 10		
Sens. +	pace Plenum Lat. Sens. + Lat Btu/h Btu/h	Net Percent Total Of Total Btu/h (%)	Sensible Btu/h	(%)	Envelope Loads Skylite Solar	Space Peak Space Sens Btu/h	Coil Peak F Tot Sens C Btu/h	
Skylite Cond Roof Cond Glass Solar 187 Glass/Door Cond -6	0 0 0 27,342 7,432 0 3,110 0	0 0 27,342 6 187,432 43 -8,110 -1	198,683 17,316	0 0 46 4	Skylite Cond Roof Cond Glass Solar Glass/Door Cond Wall Cond	0 0 0 0 -122,699 -12.355	-47,004 0 -122,699	0.00 7.95 0.00 20.74
Partition/Door Floor Adjacent Floor Infiltration	0 0 0 0 0 0	4,934 1 0 0 0 0 0 0	0	2 0 0 0	Partition/Door Floor Adjacent Floor Infiltration	-12,300 0 0 0	-19,054 0 0 0	3.22 0.00 0.00 0
	1,512 29,086	213,598 50		52	Sub Total ==>	-135,055	-188,758	31.91
Lights 45 People 120	5,224 11,308 1,322 0 7,491 0	56,531 13 120,322 28 87,491 20	66,832	10 15 20	Lights People Misc	0 0	0 0 0	0.00 0.00 0.00
	3,038 11,306	264,344 61	100,010	46	Sub Total ==>	0 -18.921	0	0.00
Ceiling Load 7 Ventilation Load Adi Air Trans Heat	7,288 -7,288	-59,032 -14 0 0		0 \	Ceiling Load Ventilation Load Adj Air Trans Heat	0 0	0	0.00
Dehumid. Ov Sizing Ov/Undr Sizing Exhaust Heat	0 -7,231	0 0 0 0 -7,231 -2		0 8	Ov/Undr Sizing Exhaust Heat OA Preheat Diff.	0	18,652 -331,742	0.00 -3.15 56.08
Sup. Fan Heat Ret. Fan Heat Duct Heat Pkup	0	0 0		1	RA Preheat Diff. Additional Reheat	_	-4,268 -85,477	0.72 14.45
Underfir Sup Ht Pkup Supply Air Leakage	0	0 0			Underfir Sup Ht Pkup Supply Air Leakage	•	0	0.00
Grand Total ==> 444	1,838 25,873	430,979 100.00	431,689	100.00	Grand Total ==>	-153,975	-591,593	100.00
Total Capa		COIL SELECTIO			B/WB/HR G		ilass ft (%)	HEA

COOLING COIL SELECTION Total Capacity Sens Cap. Coil Airflow Enter DB/WB/HR Leave DB/WB/HR ton MBh MBh cfm °F °F gr/lb °F °F gr/lb											(
Main Clg Aux Clg Opt Vent	41.3 0.0 41.2	495.6 0.0 494.7	418.8 0.0 235.0	0	75.5 0.0 92.5	62.3 0.0 78.8	62.0 0.0 126.1		55.9 0.0 49.9	58.1 0.0 52.9	Floor Part Int Doc
Total	82.5	990.4									ExFlr Roof Wall

Gro	AREAS Gross Total Glass ft [‡] (%)									
Floor Part Int Door ExFIr Roof Wall Ext Door	20,830 0 0 0 20,830 10,430 0	0 5,358 0	0 51 0	Main Aux I Preho Rehe Humi Opt \ Total						

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC

Heating Only

Sens. + Lat	COOLING	COIL PEAK	CLG SPA	CE PEAK	HEATING CO	IL PEAK
Space Plenum Sens. + Lat Sens. + Lat					Mo/Hr: He	ating Design
Sens. + Lat Sens. + Lat Sens. + Lat Btu/h Bt	Outside Air:	OADB/WB/HR: 0 / 0 / 0	OAD	B: 0	OADB: 10	1
Lights	Sens. + Lat. Btu/n	Sens. + Lat Total Btu/h 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Of Total Sensib (%) Btu 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	e Of Total h (%) Envelope Lo. Skylite Sola Skylite Con Roof Cond Glass Solar Glass Solar Glass Floor Wall Cond Partition/Dc Floor Adjacent Fl Infiltration	Space Sens Bbuth ads rr 0 0	0 0.00 0 0.00 -1,645 3.35 0 0.00 -29,628 60,41 -8,711 17,76 -3,331 6,79 -274 0.56 0 0 0
People Misc 0 <t< td=""><td>Internal Loads</td><td></td><td></td><td>Internal Load</td><td>ls</td><td></td></t<>	Internal Loads			Internal Load	ls	
Ventilation Load 0 0 0 0 0 0 0 Ventilation Load 0 -284 0.5 Adj Air Trans Heat 0 0 0 0 Adj Air Trans Heat 0 0 Dor/Undr Sizing 0 0 0 0 0 0 0 0.0 </td <td>People 0 Misc 0</td> <td>0 0</td> <td>0</td> <td>0 0 People 0 Misc</td> <td>0</td> <td>0 0.00 0 0.00</td>	People 0 Misc 0	0 0	0	0 0 People 0 Misc	0	0 0.00 0 0.00
Ov/Undr Sizing 0 0 0 0 0 Exhaust Heat 0 0.0 <td< td=""><td>Ventilation Load 0 Adj Air Trans Heat 0</td><td>0 0</td><td>0</td><td>0 Ventilation Lo 0 Adj Air Trans</td><td>pad 0 Heat 0</td><td>-284 0.58 0 0</td></td<>	Ventilation Load 0 Adj Air Trans Heat 0	0 0	0	0 Ventilation Lo 0 Adj Air Trans	pad 0 Heat 0	-284 0.58 0 0
Underfir Sup Ht Pkup 0 0 Underfir Sup Ht Pkup 0 0.0 Supply Air Leakage 0 0 0 Supply Air Leakage 0 0.0	Ov/Undr Sizing 0 Exhaust Heat Sup. Fan Heat Ret. Fan Heat	0 0	0	0 0 Exhaust Hea OA Preheat D RA Preheat D	t Diff. Diff.	0 0.00 0 0.00 0 0.00
Grand Total ==> 0 0 0 100.00 0 100.00 Grand Total ==> 48.759 49.043 100.0	Underfir Sup Ht Pkup	Ö	0			
	Grand Total ==> 0	0 0	100.00	0 100.00 Grand Total :	=> -48,759	-4 9,043 100.00

COOLING COIL SELECTION Total Capacity Sens Cap. Coil Airflow Enter DB/WB/HR Leave DB/WB/HR ton MBh MBh cfm °F °F gr/lb °F °F gr/lb											
Main Clg Aux Clg	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0.0	
Opt Vent	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0.0	
Total	0.0	0.0									

Gro	HE			
Floor Part Int Door ExFir	12,133 3,260 0 204			Main Htg Aux Htg Preheat
Roof Wall Ext Door	948 6,173 0	3,035 0	0 49 0	Humidif Opt Ven Total

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC

Second Floor

System 7 - 2007 - Packaged RTU VAV Reh

Second Floor							System 1	- 2007 - Pack	aged RTU	AV RE	
CC	OOLING (OIL PEAK			CLG SPACE	PEAK		HEATING COIL PEAK			
	Peaked at Time: Mo/Hr: 4 / 11 Outside Air: OADB/WB/HR: 65 / 56 / 51				Mo/Hr: OADB:		I	Mo/Hr: Heating Design OADB: 10			
Outs	ide Air.	CADBIWBIT	R. 03/30/31	_	UADB.	18		OADB.	10		
S		Plenum Sens. + Lat	Net Po Total O	f Total	Sensible			Space Peak Space Sens	Coil Peak Tot Sens	Of Total	
Envelope Loads	Btu/h	Btu/h	Btu/h	(%)	Btu/h	(%)	Envelope Loads	Btu/h	Btu/h	(%)	
Skylite Solar	0	0	0	0	0	0	Skylite Solar	0	0	0.00	
Skylite Cond	0	0/	0	0	0	0	Skylite Cond	0	0	0.00	
Roof Cond Glass Solar	137,764	1,686	1,686 137,764	0 37	133,315	36	Roof Cond Glass Solar	8	-5,876	1.30 0.00	
Glass/Door Cond		, i	-18.555	-5	1.689	30	Glass/Door Cond	-99.550	-99.550		
Wall Cond	561	276	837	Ö	3,558	1	Wall Cond	-14,638	-21,371	4.73	
Partition/Door	0		0	0	0	0	Partition/Door	0	0	0.00	
Floor	0		0	0	0	0	Floor	0	0	0.00	
Adjacent Floor Infiltration	0	0	0	0	0	0	Adjacent Floor Infiltration	0	0	0.00	
Sub Total ==>	119.769	1.962	121.731	33	138.562	37	Sub Total ==>	-114.187	-126,797	28.05	
Sub rotar>	110,700	1,802	121,751	33	130,302	31	Cub rolar	-114,107	120,101	20.00	
Internal Loads							Internal Loads				
Lights	47,608	11,902	59,510	16	47,608	13	Lights	Q	0	0.00	
People Misc	89,303 135,573	0	89,303 135,573	24 37	49,613 135,573	13 36	People Misc	0	0	0.00	
Sub Total ==>	272.483	11,902	284.385	77	232,793	62	Sub Total ==>	0	0	0.00	
	212,483	11,902	284,380	"	232,793	02				,	
Ceiling Load	2,829	-2,829	0	0	3,193	1	Ceiling Load	-4,893	0	0.00	
Ventilation Load	0	0	-51,587	-14	0	0	Ventilation Load	0	0	0.00	
Adj Air Trans Heat Dehumid. Ov Sizing	0		0	0	0	0	Adj Air Trans Heat Ov/Undr Sizing	0	0	0.00	
Denumia. Ov Sizing Dv/Undr Sizina	9 0		- 6	Ö	_ 0	0	Exhaust Heat		4,448	-0.98	
Exhaust Heat		-1.608	-1.608	ō			OA Preheat Diff.		-237.852	52.61	
Sup. Fan Heat			17,767	5			RA Preheat Diff.		-2,988	0.66	
Ret. Fan Heat		0	0	0			Additional Reheat		-88,876	19.66	
Duct Heat Pkup Underfir Sup Ht Pki	un.	0	0	0			Underfir Sup Ht Pku	ID.	0	0.00	
Supply Air Leakage		0	ŏ	Ü			Supply Air Leakage		ŭ	0.00	
Grand Total ==>	395.081	9.427	_	100.00	374.549	100.00	Grand Total ==>	-119.081	-4 52.065	100.00	
Grand rotal	000,001	5,421	0.0,000	100.00	514,046	100.00	Grand Total	.10,001	102,000	.00.00	
		COOLING	COIL SELE	CTIO	N			AREAS		HE	
Tota	I Capacity	Sens Cap. (Coil Airflow E	nter Di	B/WB/HR			Gross Total	Glass		
ton	MRh	MAh	cfm	۰F	°F or/lb	٥F	°F ar/lb		ft= (%)		

	Total (Capacity MBh		COIL SEL Coil Airflow cfm			B/HR gr/lb	Leav °F		WB/HR gr/lb	Gr	ARE. oss Total	AS Gla: ft ²	ss (%)	
Main Clg Aux Clg Opt Vent	35.5 0.0 29.6	426.3 0.0 354.7	362.8 0.0 168.5	23,986 0 3,520	0.0	62.0 0.0 78.8	62.3 0.0 126.1	0.0	56.1 0.0 49.9	58.6 0.0 52.9	Floor Part Int Door	22,004 0 0			M: Ai
Total	65.1	781.0									ExFIr Roof Wall Ext Doo	2,496 9,946 r 0	4,347 0	0 44 0	Re Hi Or

Main Htg Aux Htg Preheat Reheat Humidif Opt Vent otal

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-082415.TRC

Third Floor System 7 - 2007 - Packaged RTU VAV Reh

COOLING	COIL PEAK		CLG SPACE	PEAK		HEATING COIL PEAK			
Peaked at Time: Outside Air:	Mo/Hr: 4 / 12 OADB/WB/HR: 68 / 57	/ 52	Mo/Hr: (OADB: (Mo/Hr: OADB:	Heating Design 10		
Envelope Loads Skylite Solar Skylite Cond Roof Cond Glass Solar Glass Door Cond Vall Cond Partition/Door Floor Adjacent Floor	E. Sens. + Lat Total h Btw/h Btw/h 0 0 0 0 0 0 0 0 1 0 126,771 7 0 412,187 8 1,006 3,464 0 0 0 0	0 0 0 31 -3 1 0 0	Sensible Btw/h 0 0 0 142,094 5,068 6,484 0	Percent Of Total (%) 0 0 34 1 2 0 0 0 3 8	Envelope Loads Skylite Solar Skylite Cond Roof Cond Glass Solar Glass/Door Cond Wall Cond Partition/Door Floor Adjacent Floor Infiltration Sub Total ==>	Space Peak Space Sens Btu/h 0 0 0 -87,580 -16,740 0 0 -104,321	Coil Peak I Tot Sens (Btuh) 0 0 0 -87,580 -23,819 0 0 -111,399		
Adj Air Trans Heat Dehumid. Ov Sizing	8 0 91,328 4 0 173,494 4 10,778 318,713	23 43 79 0 -13 0 0 -1 5 0 0	0	10 12 41 63 1 0	Internal Loads Lights People Misc Sub Total ==> Ceiling Load Ventilation Load Adj Air Trans Heat OviUndr Sizing Exhaust Heat OA Preheat Diff. RA Preheat Diff. Additional Reheat Underfir Sup Ht Pkup Supply Air Leakage	-2,506 0 0 0 0 0	0 0 0 0 0 0 0 4,041 -245,496 -4,008 -93,945	0.00 0.00 0.00 0.00 0.00 0.00 -0.90 54.48 0.89 20.84	
Grand Total ==> 427,07	8 7,565 402,967	100.00	423,239	100.00	Grand Total ==>	-106,826	-450,809	100.00	

	COOLING COIL SELECTION											AREAS			
	Total C ton	Capacity MBh	Sens Cap. MBh	Coil Airflow cfm	Ente °F	r DB/W °F	B/HR gr/lb	Leave °F	°F	WB/HR gr/lb	Gro	ss Total	Glas	55 (%)	
Main Clg Aux Clg Opt Vent	38.6 0.0 30.5	463.4 0.0 366.1	393.2 0.0 173.9	26,520 0 3,633	74.8 0.0 92.5	62.2 0.0 78.8	62.6 0.0 126.1	61.4 0.0 50.0	0.0	59.2 0.0 52.9	Floor Part Int Door	20,489 0 0			Main Htg Aux Htg Preheat
Total	69.1	829.5									ExFir Roof Wall Ext Door	10,059 0	3,824 0	0 38 0	Reheat Humidif Opt Vent Total

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC TRACE® 700 v6.3.2 Alternative - 2 Sy

Transient

COOLING O	COIL PEAK	C	LG SPACE	PEAK	HEATING C	HEATING COIL PEAK			
Peaked at Time: Outside Air:	Mo/Hr: 10 / 12 OADB/WB/HR: 67 / 58 /	56	Mo/Hr: S OADB: P		Mo/Hr: H OADB:	leating Design 10			
Space Sens. + Lat. Btu/n		Percent Of Total (%) 0 0 2 89 -19 -1 -24 0 0 47	Space P Sensible O Btu/h 0 0 14,961 -3,529 -161 -3,918 0 0 0 7,354		Cond -1,576 -290 oor 917 -47 oor 0	Coil Peak F Tot Sens (Btwh) 0 0 -491 0 -1,576 -379 9177 -47 0 0			
nternal Loads Lights People 0 Misc Sub Total ==> 5,504 People 0 Misc Sub Total ==> 5,913 Ceiling Load (right Load (right Load) (right Trans Heat vehumid. Ov Sizing oxVUndr Sizing oxHaust Heat sup. Fan Heat louct Heat Pkup underfir Sup Ht Pkup supply Air Leakage	1,376 6,879 0 0 410 1,376 7,289 -1,315 0 126 0 0 1,382 -130 -130 0 0 0 0	42 0 3 45 0 1 0 0 9 -1 0 0	5,764 0 410 6,174 1,266 0 0 1,382	Internal Load Selights Depople Misc Sub Total = Ceiting Load Ventilation L Adj Air Trans Ov/Undr Sizi Exhaust Hea OA Preheat I RA Preheat C Additional Rup Supply Air L	0 0 0 0 0 0 0 0 0 0	0 0 0 0 -169 0 -853 102 0 0	0.00 0.00 0.00 0.00 0.00 6.77 0 34.16 -4.08 0.00 0.00 0.00		
Grand Total ==> 15,886	215 16,227	100.00	16,176	100.00 Grand Total	=> -2,411	-2,496	100.00		

	Total C	Capacity MBh		COIL SEL Coil Airflow			B/HR gr/lb	DB/	WB/HR gr/lb	Gro	AREA ss Total	AS Glas	ss (%)	HEA
Main Clg Aux Clg Opt Vent	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0		0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0		0.0 0.0 0.0	Floor Part Int Door	3,059 1,200 0 75			Main Htg Aux Htg Preheat
Total	0.0	0.0								ExFir Roof Wall Ext Door	514 419 0	0 172 0	0 41 0	Humidif Opt Vent Total

Project Name: Montgomery College Student Center Dataset Name: 6352 - ENERGY-062415.TRC TRACE® 700 v6.3.2 Alternative - 2 Sys

Emission Factors for On-Site Combustion in a Commercial Boiler

Source: National Renewable Energy Laboratory (2007)

Table 8 Emission Factors for On-Site Combustion in a Commercial Boiler (lb of pollutant per unit of fuel)

	Commercial Boiler										
Pollutant (lb)	Bituminous Coal *	Lignite Coal **	Natural Gas	Residual Fuel Oil	Distillate Fuel Oil	LPG					
	1000 lb	1000 lb	1000 ft ³ ***	1000 gal	1000 gal	1000 gal					
CO _{2e}	2.74E+03	2.30E+03	1.23E+02	2.56E+04	2.28E+04	1.35E+04					
CO ₂	2.63E+03	2.30E+03	1.22E+02	2.55E+04	2.28E+04	1.32E+04					
CH ₄	1.15E-01	2.00E-02	2.50E-03	2.31E-01	2.32E-01	2.17E-01					
N ₂ O	3.68E-01	ND [†]	2.50E-03	1.18E-01	1.19E-01	9.77E-01					
NO_X	5.75E+00	5.97E+00	1.11E-01	6.41E+00	2.15E+01	1.57E+01					
SO_X	1.66E+00	1.29E+01	6.32E-04	4.00E+01	3.41E+01	0.00E+00					
CO	2.89E+00	4.05E-03	9.33E-02	5.34E+00	5.41E+00	2.17E+00					
VOC	ND [†]	ND [†]	6.13E-03	3.63E-01	2.17E-01	3.80E-01					
Lead	1.79E-03	6.86E-02	5.00E-07	1.51E-06	ND [†]	ND [†]					
Mercury	6.54E-04	6.54E-04	2.60E-07	1.13E-07	ND [†]	ND [†]					
PM10	2.00E+00	ND [†]	8.40E-03	4.64E+00	1.88E+00	4.89E-01					

^{*} from the U.S. LCI data module: Bituminous Coal Combustion in an Industrial Boiler (NREL 2005)

Total Emission Factors for Delivered Electricity

Table 3 Total Emission Factors for Delivered Electricity (Ib of pollutant per kWh of electricity)

Pollutant (lb)	National	Eastern	Western	ERCOT	Alaska	Hawaii
CO _{2e}	1.67E+00	1.74E+00	1.31E+00	1.84E+00	1.71E+00	1.91E+00
CO ₂	1.57E+00	1.64E+00	1.22E+00	1.71E+00	1.55E+00	1.83E+00
CH ₄	3.71E-03	3.59E-03	3.51E-03	5.30E-03	6.28E-03	2.96E-03
N ₂ O	3.73E-05	3.87E-05	2.97E-05	4.02E-05	3.05E-05	2.00E-05
NO_X	2.76E-03	3.00E-03	1.95E-03	2.20E-03	1.95E-03	4.32E-03
SO _X	8.36E-03	8.57E-03	6.82E-03	9.70E-03	1.12E-02	8.36E-03
CO	8.05E-04	8.54E-04	5.46E-04	9.07E-04	2.05E-03	7.43E-03
TNMOC	7.13E-05	7.26E-05	6.45E-05	7.44E-05	8.40E-05	1.15E-04
Lead	1.31E-07	1.39E-07	8.95E-08	1.42E-07	6.30E-08	1.32E-07
Mercury	3.05E-08	3.36E-08	1.86E-08	2.79E-08	3.80E-08	1.72E-07
PM10	9.16E-05	9.26E-05	6.99E-05	1.30E-04	1.09E-04	1.79E-04
Solid Waste	1.90E-01	2.05E-01	1.39E-01	1.66E-01	7.89E-02	7.44E-02

^{**} from the U.S. LCI data module: Lignite Coal Combustion in an Industrial Boiler (NREL 2005)

^{***} Gas volume at 60°F and 14.70 psia.

[†] no data available